## MAINE DEPARTMENT OF ENVIRONMENT PROTECTION OIL & HAZARDOUS MATERIALS REPORT

Spill Number:

B-190-2001

**Report Status:** 

Final Report

MCD Town: LAMOINE

Local Name: LAMOINE

Primary Responder: THOMAS W VARNEY

Primary Product: Hydraulic Oil {86} - 5 gals. ESTIMATE Subject/Owner: DOUG GOTT & SONS DOUG GOTT

## Spill Info

Spill Date/Time

Type Oil Incident {O}

Date and Time Unknown

Source Equipment - Heavy Equipment (HQ)
Cause M/P Failure - Piping/Hose {06}

Reporter Type/Detection Method

Reported Date/Time

Type Public Official {4}
Method Visual Product {L}

Subject/Owner (Potential Responsible Party)

DOUG GOTT--DOUG GOTT & SONS

RT 102

SOUTHWEST HARBOR ME 04679

(207)244-7461

Comment

Contact

Reporter

Contact JOHN HOLDSWORTH-CEO-LAMOINE, TOWN OF

LAMOINE ME (207)667-2242

Comment

**Primary Responder and Other Employees** 

THOMAS W VARNEY (Primary Responder) TW No Further Response Action Required

Location

Spill Point

II-SITE TO THE STATE OF THE STA

Location Type Business - Commercial {CM}
Name GOTTS PIT

UTM North UTM East

Street Address RT 184

MCD Town LAMOINE Local Name LAMOINE

State/Province ME

Wells and Media Affected Tanks Involved

Wells Affected 0 Wells Impacted / 0 Wells At Risk None

Media Affected Land{L}

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**系体元素的证据。但是是一种企业的企业的企业的企业。** 

III. CLEANUPA 是是是对外国际共享

Product Reported

Hydraulic Oil [86]

Cleanup DTREE

Stringent

**Products Found/Amount Spilled** 

Hydraulic Oil [86]/ - 5 gals. ESTIMATE (Primary Product)

Material Recovered

Contaminated Soil {CS} - 0.5 cu. yds. ESTIMATE

Recovery/Treatment Method

**Disposal Information** 

Excavation {G}

IV. NARRATIVE

DOUG GOTT HAS A GRAVEL PIT BEHIND THE LAMOINE TRANSFER STATION, BUT IN THE SPRING OF 2001 ACQUIRED A PIE SHAPED PARCEL ADJACENT TO HIS PRESENT OPERATION, AND STARTED WORKING IT. THAT ENGENDERED SOME CONCERN FROM THE ABUTTORS, ABOUT HOW CLOSE HE WAS COMING WITH THE PIT FACE TO THE PROPERTY LINE, AND THEY COMPLAINED TO THE CEO.

FACTOR IN LAMOINE'S NEW GROUNDWATER PROTECTION ORDINANCE, AND THE FACT THAT GOTT WAS WORKING OR HAD PLANS TO WORK PERILOUSLY CLOSE TO THE OLD SANITARY LANDFILL, AND GOTT'S OPERATION CAME UNDER INCREASED SCRUTINY. THAT SCRUTINY REVEALED THE UNAVOIDABLE AND USUAL SMALL HYDRAULIC LOSSES FROM THE HEAVY EQUIPMENT.

INSPECTING ON 4/10 WITH JOHN HOLDSWORTH AND DOUG GOTT, IT WAS AGREED THAT GOTT WOULD DIG UP 2 OR 3 SPOTS OF OBVIOUSLY CONTAMINATED SAND, AND INCORPORATE IT INTO GRAVEL THAT WAS GOING TO BE MADE INTO ASPHALT.

V. ATTACHMENTS

Attachment Type

Electronic Form Paper Attach **Description** 

Cleanup DTREE

MAP

File Name

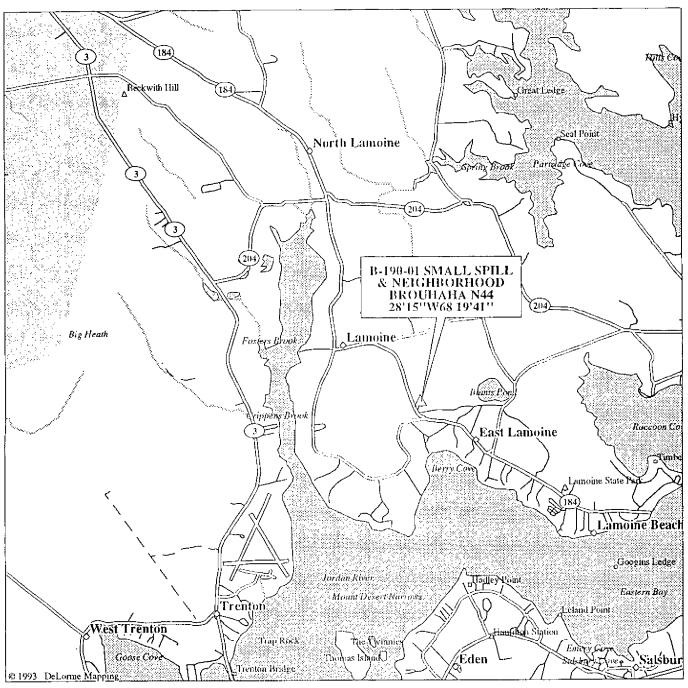
Investigator: THOMAS W. VARNEY		Date:	1/3/2002	12:00:002	AM	
Site Name, Address:	Town:	GOTT'S PIT.	, ME		_	
Please circle your response:			··	If "Yes" Go To	If "No" Go To	
1. Is a public water supply well located within 2000 feet of the leak or discharge significant protection recharge zone of a public water supply well?	ite, or is th	ne site located wi	ithin wellhead	12	2	<u>N</u>
2. Is the leak or discharge site located in or over a sand and gravel deposit?				2A	3	<u>Y</u>
2A. Is the entire area, within a 2000 foot radius of the leak or discharge site, a	non-attai	nment zone?	•	2B	12	N
2B. Is there potential for vapor problems within buildings or for a confined sp	pace fire o	r explosion hazr	d?	13	11 <b>A</b>	
$\underline{3.}$ Was the release directly into <b>bedrock</b> or is the bedrock groundwater system containing	aminated?			9	4	
4. Was the release directly into a glacial till deposit?				9	5	
5. Was the release into a silt or clay deposit?				6	N/A	
6. Is there at least 10 feet of silt and/or clay between the contamincated zone and underlying more permeable surfical deposists (such as glacial till or sand and gravel) or bedrock?				7	9 .	
7. Are the area's gradients approximately horizontal (topographic gradient flat or gr	roundwate	r gradient <1%)	?	8	9	
$\underline{8.}$ Does the seasonal low of the water table fall below the top of the underlying aqui If unknown the answer is yes.	ifer (sand	and gravel depos	sit or bedrock)?	9	10	
9. Is the area within 2000 feet downgradient of 1000 feet upgradient served by a pu (If there are any private wells within this are, answer "No".)	blic wate	r supply?		10	12	
10. Is there any ptential for vapor problems within buildings or for a confined space	e explosio	on hazard?		13	11	
11. Is the entire area, within a 2000 foot radius of the leak or discharge site, a non-a	attainmen	t zone?		11A	13	
11A. Is the site now or in the past been in a predominantly industrial land use?	?			14A	14B	
Check clean-up goal decided upon:						
<ul> <li>X 12. <u>Stringent (ST) Clean-up Goals</u> Ground water clean-up action levels: Dirfor GRO; 50 ppb DRO; 2 ppb for benzene; and 25 ppb for MTBE. Clean contaminated soil containing greater than 10 mg/kg diesel range organics laboratory methods. Remediate groundwater containing greater than 50 up benzene measured by DEP approved laboratory methods.</li> <li>13. <u>Intermediate (IN) Clean-Up Goals</u> Remove all free product. Remove or diesel range organics, or 5 mg/kg gasoline range organics as determined by 14A. <u>Baseline-1 (BL1) Goals</u> Remove all free product. Remove or remediate 14B. <u>Baseline-2 (BL2) Goals</u> Remove all free product. Remove or remediate 200-400 ppm diesel range organics, each as measured by the DEP field.</li> </ul>	nup Goals: , or 5 mg/ g/l gasolir  remediate by DEP-ap e soil "satu	Remove all free kg gasoline tangue or diesel range e contaminated supproved laborato arated" with gasonated soil to: 500	e product. Remo e organics as del e organics, 35 us oil containing gr ry methods. oline, kerosene, 40-1,000 ppm gas	ve or remedermined by gel MTBE, areater than or fuel oil.	diate  / DEP-app  and 5 ug/l  10 mg/kg  organics	proved
method.	-	-		oved equiv	alent neid	
<u>Omer</u> (specify):	ihiete Jus	tification belo	<b>w.</b>			
Note: Where there is significant uncertainty regarding the identity of the product, the stringent category, groundwater shall be analyzed for MTBE and benzer		gasoline or diese	l organics' stand	ards shall a	apply and,	in
JUSTIFICATION OF ALTERNATE CLEAN-UP GOAL:						
NOTE: This form must be included in the case's Spill Report if completed by Di	ivision of	Response Servi	ces staff. Other	Bureau sta	aff must	

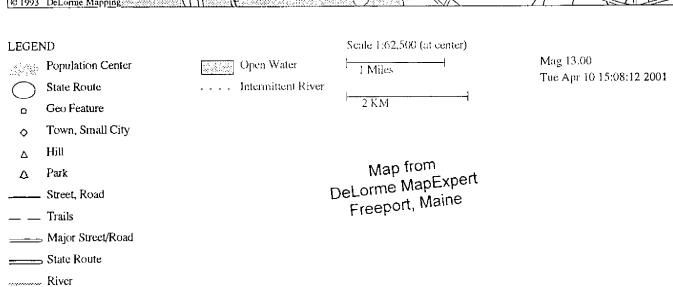
Spill No. B-190-2001

₿EP HYDROCARBON SPILL DECISION TREE (March 2000)

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include this documentation in the project file.





Airfield Land Mass